

INSTRUCTION MANUAL

Digital Panel Meter
Max Demand Controller
6000 LED Series



Manufacturer assumes no responsibility for a hazard or damage caused by incorrect or non-application of any of the instructions attached herein...

During normal operation of this instrument, hazardous voltages are present at the rear terminals, which can cause injury or death.

1.Features

- Accuracy class 1 as per IEC 62053-21 & Class 0.5S as per IEC 62053-22
• True RMS measurement
• Password protection provision
• Phase wise Voltage & Current wave forms in LCD meter

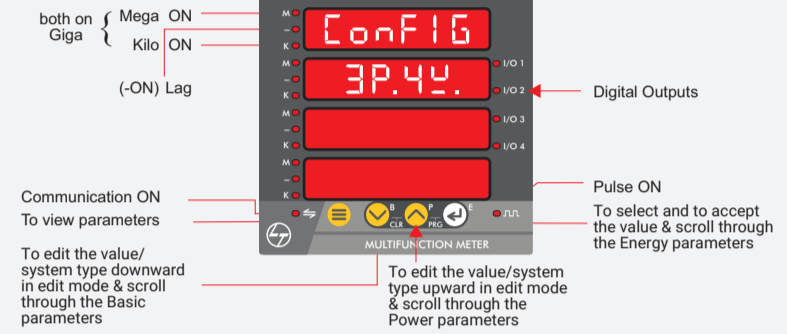
2. Technical Specification

Table with columns: Type of measurement, Measurement Accuracy, Display type and resolution, Measuring circuit, Auxiliary circuit, Electrical requirements. Includes details like 3 Ph 4 W, 3 Ph 3 W, 1 Ph and 4 digit for instantaneous and 6 digits for cumulative.

Table with columns: Electromagnetic compatibility (EMC), Insulation properties, Operating conditions, Mechanical conditions, Safety. Includes details like Fast transients burst test ±4 kV and Operating temperature -10° C to +55° C.

Table with columns: Weight & dimensions, Outputs, Communication, Certifications. Includes details like Product weight 300 gms, RS485 port Modbus RTU, and CE, RoHS.

3. LED Indication



4. Display Of Parameters

Table with columns: Display, Meaning, Display, Meaning, Display, Meaning, Display, Meaning, Display, Meaning, Display, Meaning. Lists various parameters like Voltage Line to Line, Amps THD, Active Energy Received, etc.

Precautionary Measures to be taken while Wiring the Circuit :

- Turn OFF the power to the circuit, when wiring the circuit. Connecting or removing measurement cables while the power is turned ON is dangerous
• Take special caution not to wire a current measurement circuit to the voltage input terminal or vice-versa

Preventive Measures :

- Fuse : To avoid the possibility of short circuit, use a slow blow fuse that has a voltage rating VAC : 250V, Fuse current : 200 mA, Breaking capacity : 10kA@ 125 VAC.

5.1 Programming Mode Programming keys

- ENTER - to enter Edit Mode and save parameter
• DOWN - to decrement value or parameter
• UP - to increment value or parameter

5.2 General Programming Guide

- Press UP + E to enter Programming Mode
• Press DOWN to enter Password (Default Value 0000)
• Digit blinking indicates Edit Mode is ON

5.3 Setting or Configuration of Parameter

- Press E to enter Edit Mode
• Blinking of parameter/value indicates Edit Mode is ON
• Press UP or DOWN to increment/decrement values

5.4 Display :



Table with columns: Parameter, Default setup, Range. Lists parameters like Configuration mode, PT Primary, and PT Secondary.

Table with columns: Parameter, Value, Range. Lists parameters like CT Primary, CT Secondary, VA selection, etc.

Table with columns: Parameter, Value, Range. Lists parameters like Demand Parameter, Demand Period, Demand Control, etc.

If demand control type is programmed as Forecast demand following steps is applicable

Table with columns: Parameter, Value, Range. Lists Forecast interval (FC.Int) and Demand Slot1 through Slot6 highest and lowest values.

If demand control type is programmed as Step demand following steps is applicable

Table with columns: Parameter, Value, Range. Lists Stepwise Demand Slot1 through Slot6 step 1 through step 4 values.

Table with columns: Parameter, Value, Range. Lists Number of energy slots, Slot1 through Slot6 energy accumulation time.

Table with columns: Parameter, Value, Range. Lists Baud rate, Parity, Slave id, No of Poles, Reverse lock, Password, etc.

5.5. Enabling and Disabling Auto Scrolling

- Press DOWN for 6 secs
Display Shows: EnABLE Auto.sc
Again press DOWN for 6 sec
Display Shows: diSABL Auto.sc

## 6. Memory Map

Address	Parameter	Data Type
40101	Watts total	float
40103	Watts R phase	float
40105	Watts Y phase	float
40107	Watts B phase	float
40109	VAR Total	float
40111	VAR R phase	float
40113	VAR Y phase	float
40115	VAR B phase	float
40117	PF Ave. (Inst.)	float
40119	PF R phase	float
40121	PF Y phase	float
40123	PF B phase	float
40125	VA total	float
40127	VA R phase	float
40129	VA Y phase	float
40131	VA B phase	float
40133	VLL average	float
40135	Vry phase	float

Address	Parameter	Data Type
40137	Vyb phase	float
40139	Vbr phase	float
40141	VLN average	float
40143	V R phase	float
40145	V Y phase	float
40147	V B phase	float
40149	Current Total	float
40151	Current R phase	float
40153	Current Y phase	float
40155	Current B phase	float
40157	Frequency	float
40159	Wh Received	float
40161	VAh Received	float
40163	VARh Ind. Received	float
40165	VARh Cap. Received	float
40175	PF average Received	float
40177	Amps average Received	float
40183	Neutral Current	float

Address	Parameter	Data Type
40185	Voltage R Harmonics	float
40187	Voltage Y Harmonics	float
40189	Voltage B Harmonics	float
40191	Current R Harmonics	float
40193	Current Y Harmonics	float
40195	Current B Harmonics	float
40197	Rising Demand	float
40199	Forecast Demand	float
40201	Maximum Demand	float
40215	RPM	float
40217	Load Hours Received	Unsigned long
40221	No of interruptions	Unsigned long
40223	MD Occurrence time	Unsigned long
40271	Additional Load	float
40285	VLL max	float
40287	VLL min	float
40289	VLN max	float
40291	VLN min	float

Address	Parameter	Data Type
40293	Amps max	float
40295	Amps min	float
40297	Frequency max	float
40299	Frequency min	float
40301	Watts max	float
40303	Watts min	float
40305	VAR max (absolute max)	float
40307	VAR min (absolute min)	float
40309	VA max	float

Address	Parameter	Data Type
40233	Voltage R phase angle	float
40235	Voltage Y phase angle	float
40237	Voltage B phase angle	float
40239	Current R phase angle	float
40241	Current Y phase angle	float
40243	Current B phase angle	float
40245	Energy( Wh) TOD Slot1	float
40247	Energy( Wh) TOD Slot2	float

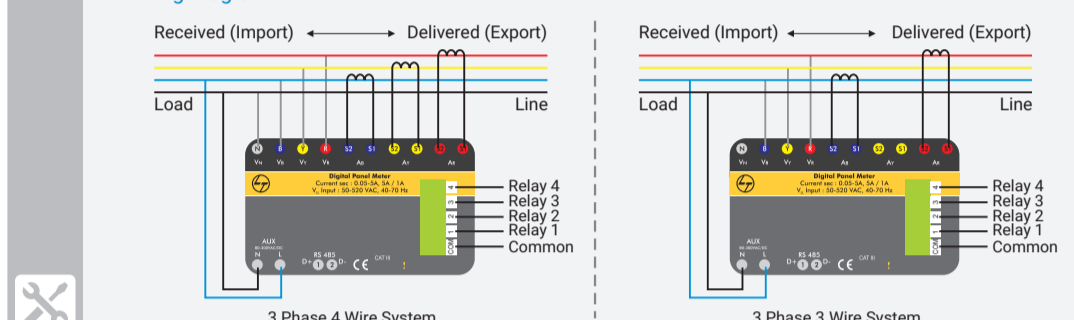
Address	Parameter	Data Type
40249	Energy( Wh) TOD Slot3	float
40251	Energy( Wh) TOD Slot4	float
40253	Energy( Wh) TOD Slot5	float
40255	Energy( Wh) TOD Slot6	float
40259	Voltage Unbal R Phase	float
40261	Voltage Unbal Y Phase	float
40263	Voltage Unbal B Phase	float
40265	Current Unbal R Phase	float

Address	Parameter	Data Type
40267	Current Unbal Y Phase	float
40269	Current Unbal B Phase	float
40311	VA min	float
40313	PF max (absolute max)	float
40315	PF min (absolute min)	float
40325	Maximum demand Slot1 value	float
40327	Maximum demand Slot2 value	float
40329	Maximum demand Slot3 value	float

Address	Parameter	Data Type
40331	Maximum demand Slot4 value	float
40333	Maximum demand Slot5 value	float
40335	Maximum demand Slot 6 value	float
40337	Maximum demand TOD slot 1 occ Time	Unsigned long
40339	Maximum demand TOD slot 1 occ Date	Unsigned long
40341	Maximum demand TOD slot 2 occ Time	Unsigned long
40343	Maximum demand TOD slot 2 occ Date	Unsigned long
40345	Maximum demand TOD slot 3 occ Time	Unsigned long
40347	Maximum demand TOD slot 3 occ Date	Unsigned long

Address	Parameter	Data Type
40349	Maximum demand TOD slot 4 occ Time	Unsigned long
40351	Maximum demand TOD slot 4 occ Date	Unsigned long
40353	Maximum demand TOD slot 5 occ Time	Unsigned long
40355	Maximum demand TOD slot 5 occ Date	Unsigned long
40357	Maximum demand TOD slot 6 occ Time	Unsigned long
40359	Maximum demand TOD slot 6 occ Date	Unsigned long
40491	K factor Voltage R phase	float
40493	K factor Voltage Y phase	float
40495	K factor Voltage B phase	float
40497	K factor Current R phase	float
40499	K factor Current Y phase	float
40501	K factor Current B phase	float

## 7. Wiring Diagram



## 8. MD Controller :

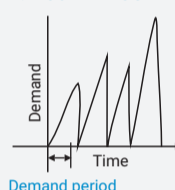
MD Controller 6000 series is a device that measures the maximum demand and intelligently trips/ restores loads based on the load priorities. The MD control feature helps to utilize load optimally, always ensuring not to cross the sanctioned demand, thereby avoiding heavy penalties imposed by electricity boards. It has a real time clock, which can be set in synchronization with EB meter.

MD controller monitors the demand of the plant and compares it to a set maximum value. Non-essential loads can be switched off automatically when the actual demand exceeds the set point.

Maximum Demand controller measures demand in the system and stores the maximum value recorded in non-volatile memory. Maximum Demand is the power consumed over a predetermined period of time. The most common integration period usually is 15 / 30 minutes.

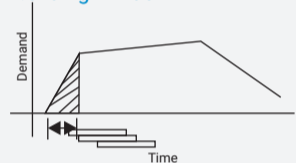
### Methods of calculating Max demand

#### 1. Block Window



In the block window method, user has the flexibility to select an integration period called 'block' i.e. time that the device takes for calculation of demand. This window slides with every demand period. The device calculates and updates the demand value at the end of the period. The timing has to be synchronized with EB meter manually. At the end of demand period it will return to zero. This method is usually selected for fairly stable load. The graphical representation of block window shows that the user can set the demand integration time.

#### 2. Sliding Window



This window slides every 1 second (update time), so it automatically synchronizes with EB meter. But at the end of the demand period it doesn't return to zero. This is the better method of measurement for the fluctuating load. The graphical representation of sliding window is shown below.

### Methods of demand control

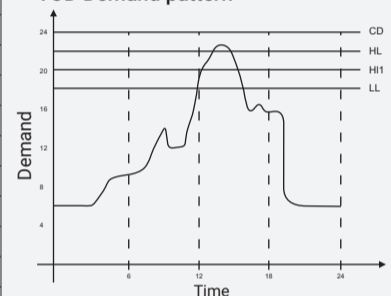
#### 1. Forecast Demand Control:

Forecast demand control is more suitable for sliding window technique. This control predicts the rising demand before the set time (Forecast Interval) and gives the alarm/annunciation for proactive action. The user can then shed some non-critical loads. 4 relays are used to control the demand

- If Forecast Demand > High Limit, relay 2 shall be activated and if Forecast Demand < High Limit relay 2 shall be OFF.
- If Rising Demand > High Limit 1, relay 3 shall be activated and if Rising Demand < High Limit 1, relay 3 shall be OFF
- If Rising Demand > High Limit, relay 4 shall be activated as a final trip and when Rising Demand < High Limit, relay 4 shall be OFF.
- Once the rising demand comes down to the safe limit i.e Low Limit, relay 1 shall reconnect.

Condition	Relay 1	Relay 2	Relay 3	Relay 4
Low limit	ON	OFF	OFF	OFF
Forecast Demand > Low Limit	OFF	OFF	OFF	OFF
Forecast Demand > High Limit	OFF	ON	OFF	OFF
Rising Demand > High Limit 1	OFF	ON	ON	OFF
Rising Demand > High Limit	OFF	ON	ON	ON
Rising Demand <High Limit	OFF	Y	ON	OFF
Rising Demand <High Limit1	OFF	Y	OFF	OFF
Forecast Demand <High Limit	OFF	OFF	X	X
Rising Demand < Low limit	ON	OFF	OFF	OFF
X - depends on Rising Demand				
Y- depends on Forecast demand				

#### TOD Demand pattern



C.D - Contract Demand (sanctioned demand)  
H.L- High Limit  
H.L.1- High Limit 1  
L.L - Low limit

## 2. Step demand control:

Step demand control is suitable for sliding and fixed window. 4 loads or 4 set of loads can be connected to the relays for tripping. Each step tripping level can be programmed independently (0.5% to 100% of Full scale). In the step demand control the control is based on the rising demand only.

- Relay 1 will be activated if Rising demand > Step1 Level.
- Relay 2 will be activated if Rising demand > Step2 Level.
- Relay 3 will be activated if Rising demand > Step3 Level.
- Relay 4 will be activated if Rising demand > Step4 Level.

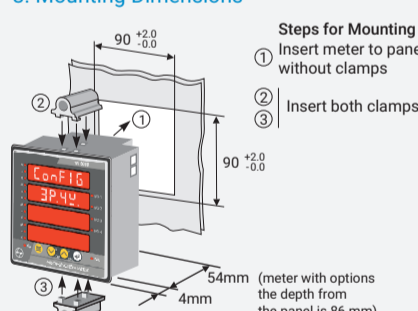
How to synchronize with EB meter:

- Enter into setup mode and set the right password.
- Press the down key until it reaches Year page at the setup.
- Edit the year to lower year (i.e. if present year is 2016 edit it to 2015).
- Enter once again to setup and set the right password.
- Press the down key until it reaches 'Year' page at the setup.
- Edit the current year (Eg. edit to 2016 for the above example)
- Press the DOWN Key, till the meter displays Save YES
- Wait till the EB meter reads zero. Press the right key the moment EB meter displays zero.
- Both should have the same power ON and OFF events. If there is any difference, synchronization should be re done manually in the same method mentioned above.

## 9. Troubleshooting

- Meter display does not turn ON.
  - Check that there is power supply applied on Aux supply terminals.
  - Check fuse connection (Use fuse connection of specified ratings).
- Data displayed / reading incorrect.
  - Check that CT /PT ratios are properly set.
  - Check if proper configuration mode 3P4W, 3P3W, 1Phase is correctly set.
- Pt reading are incorrect / Active Power reading is negative.
  - CT connections may be reversed, check and correct CT connection.
  - Check voltage and current phases are connected in proper sequence.
- RS485 communication does not work.
  - Check baud rate & parity maintained in the connected computers is same as Meter.
  - Memory mapping in software is correct.
  - Check Slave ID of meter is Unique & properly maintained.
  - Check converter is working properly.

## 8. Mounting Dimensions



In case of complaint please contact

CUSTOMER INTERACTION CENTRE (CIC)  
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Telephone : 022 6774 5858  
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WL60000501A

**INSTRUCTION MANUAL**

Digital Panel Meter  
Max Demand Controller  
6000 LCD Series



**i** Manufacturer assumes no responsibility for a hazard or damage caused by incorrect or non-application of any of the instructions attached herein. Under no circumstance shall Larsen & Toubro be liable for any consequential or resulting injury or for loss, damage or expense directly or indirectly from use of this product. Sufficient care is taken to provide all information regarding the product but Larsen & Toubro does not claim any responsibility for the damage caused by using the product directly or indirectly. Use according to the operating instructions, professional practices, wiring rules, codes, safety regulations applicable to the given installation.

**w** During normal operation of this instrument, hazardous voltages are present at the rear terminals, which can cause injury or death. Installation, disconnection or removal of the meter should be carried out only by qualified, trained personnel, after de-energizing connected circuits. Improper installation, including improper grounding will void warranty. Product warranty void if seal is broken.

- 1. Features**
- Accuracy class 1 as per IEC 62053-21 & Class 0.5S as per IEC 62053-22
  - True RMS measurement
  - Password protection provision
  - Phase wise Voltage & Current wave forms in LCD meter
  - Site selectable for 3 P 4 W, 3 P 3 W, 1 P
  - Maximum demand measurement with Real time clock
  - Time of Day (TOD) provision is available
  - 6 Demand and 6 Energy option with MD occurrence captured for each TOD
  - 4 relay outputs available for proper load control
  - Data logging provision is available
  - Freeze mode provision is available
  - Terminals with sealing provision (optional)
  - Direct access key for Basic parameters, Power and Energy parameters

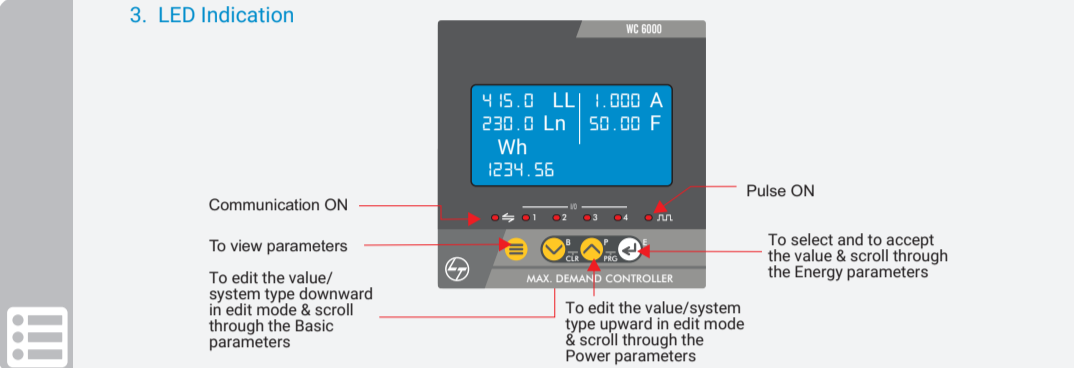
**2. Technical Specification**

Type of measurement	Type	3 Ph 4 W, 3 Ph 3 W, 1 Ph
Measurement Accuracy		True RMS, 128 samples per cycle, 1 sec update time
Display type and resolution	LCD	4 digit for instantaneous and 6 digits for cumulative
Measuring circuit	Input voltage	50 - 550 VLL
		PT Primary and Secondary user programmable for LT and HT applications Burden: 0.2VA max per phase
	Input current	-75A and -71A site selectable Current range from 10% to 120% of In (50mA-6A), Starting current : 0.4% of full scale
		CT Primary and Secondary user programmable for LT and HT applications
Auxiliary circuit	Frequency	40 - 70 Hz
	Aux voltage	80 - 300VAC/DC
	Aux burden	<5VA
Electrical requirements	Test of power consumption	as per IEC 62053-21
	Voltage dips and interrupts	as per IEC 62053-21
	Short time over current protection	10A max continuous, 20 times of In for 3 sec

Electro-magnetic compatibility (EMC)	Fast transients burst test	±4 kV as per IEC 61000-4-4
	Immunity to electrostatic discharge	±8 kV air discharge, ±6 kV contact discharge as per IEC 61000-4-2
	Radiated, radio-frequency, electromagnetic field immunity test	10 V/m as per 61000-4-3
	Immunity to electromagnetic HF fields through conducted lines	10 V/m as per IEC 61000-4-6
	Surge immunity test	±6 kV as per IEC 61000-4-5
	Rated power frequency magnetic fields	1 A/m as per IEC 61000-4-8
	Emission	Class B as per CISPR 22
Insulation properties	Impulse voltage test	±6 kV as per IEC 62052-11
	AC voltage test	4 kV double insulation as per IEC 62053-21
	Insulation resistance	500 V DC as per IS 13779
Operating conditions	Operating temperature	-10° C to +55° C
	Storage temperature	-25° C to +70° C
	Humidity	5% to 95% relative humidity non-condensing
	Recommended wire	2.5 sq mm
Mechanical conditions	Shock	As per standard IEC 60068-2
	Vibration	10 to 55 Hz, 0.15 mm amplitude
	Casing	Plastic mould protected to IP51 from front side
Safety	Measurement category	CAT III
	Pollution degree	2
	Protection	IP20 at terminals, IP51 on front

Weight & dimensions	Product weight	300 gms
	Bezel dimension (W x H x D)	96 x 96 x 58 mm
	Panel cutout	92 x 92 mm +0.8/-0.0
Outputs		Meter constant: 10000/(external CT ratio x PT ratio)
Communication	Type	RS485 port Modbus RTU
	Baud rate	2400, 4800, 9600, 19200 bps (site selectable)
	Parity	Odd, Even, None
	Slave id	1 to 247 (programmable)
	Isolation	2 kVAC isolation for 1 minute between communication and other circuits
Certifications		CE, RoHS

**3. LED Indication**



**4. Display Of Parameters**

Display	Meaning	Display	Meaning	Display	Meaning	Display	Meaning	Display	Meaning	Display	Meaning
LL	Voltage Line to Line	RPM	Revolution Per Minute	A.thd	Amps THD	Wh	Active Energy Received	Intr	Number of Interrupts	AL	Additional Load
Ln	Voltage Line to Neutral	V.Ph.ANG	Voltage Phase Angle	A.thd31	Amps THD Ph-wise upto 31st Level	Vah	Apparent Energy	U.thd0.	Voltage THD Ph-wise upto 31st level	Et	Elapse Time
rY	Voltage RY Phase	A.Ph.ANG	Current Phase Angle	K.FACT.U.	K-Factor V	VARh.L	Reactive Inductance Energy	On.hr	On Hour	HI	High Level of Parameter
Yb	Voltage YB Phase	Un.BAL.V	Unbalance Voltage	K.FACT.A.	K-Factor A	VARh.C	Reactive Capacitance Energy	O	Old	Lo	Low Level of Parameter
br	Voltage BR Phase	Un.BALA	Unbalance Current	W	Watts Total	AVG	Average	CLr	Clear	b	Baud Rate
A	Current Average	V.thd	Voltage THD	VA	Total VA	Ld.Hr.	Load Hour	rd	Rising Demand	d	Delivered
F	Frequency	Ah	Amps hour	Vr	Total VAR	L	Lagging Power Factor	Fd	Forecast Demand	C	Leading Power factor
An	Neutral Current	M1-M6	No. of Demand Slots	PF	Power Factor	S1-S6	No. of Energy Slots	Md	Maximum Demand	cLoc	Real Time Clock

**Precautionary Measures to be taken while Wiring the Circuit :**

- Turn OFF the power to the circuit, when wiring the circuit. Connecting or removing measurement cables while the power is turned ON is dangerous
- Take special caution not to wire a current measurement circuit to the voltage input terminal or vice-versa
- Strip the insulation cover of the measurement cable so that when it is wired to the input terminal, the conductive parts (bare wires) do not protrude from the terminal. It is recommended to use appropriate pre lug after crimping the wire. Also, make sure to fasten the input terminal screws securely so that the cable does not come loose
- Use cables with safety terminals that cover the conductive parts for connecting to the voltage input terminals. Using a terminal with bare conductive parts is dangerous if the terminal comes loose
- After connecting the measurement cable, attach the current input protection cover for your safety. Make sure that the conductive parts are not exposed from the protection cover
- Use the suitable star screw driver and apply optimum torque to prevent damage to the meter terminals

**Preventive Measures :**

- Fuse: To avoid the possibility of short circuit, use a slow blow fuse that has a voltage rating VAC : 250V, Fuse current : 200 mA, Breaking capacity : 10kA@ 125 VAC. When replacing a fuse, turn OFF the power and unplug the power cord. Never short the fuse holder

**5.1 Programming Mode Programming keys**

- ENTER - to enter Edit Mode and save parameter
- DOWN - to decrement value or parameter
- UP - to increment value or parameter

**5.2 General Programming Guide**

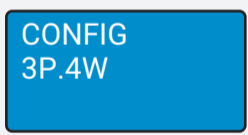
- Press UP + E to enter Programming Mode
- Press DOWN to enter Password (Default Value 0000)
- Digit blinking indicates Edit Mode is ON
- Press UP or DOWN to increment and decrement value 0/1/2/3/4/5/6/7/8/9
- Press E to edit the next digit till 4th digit
- If Password is correct, meter displays next parameter in editable mode
- If Password is incorrect, meter will display next parameter but cannot be edited

**5.3 Setting or Configuration of Parameter**

- Press E to enter Edit Mode
- Blinking of parameter/value indicates Edit Mode is ON
- Press UP or DOWN to increment/decrement values or to select from available options
- Press E to accept the value of the parameter
- Press DOWN to move to next parameters till end after configuration of last parameter display screen will prompt "SAVE", Display reads "Y" (YES)
- Press Down if changes are not to be saved, display reads "n" (no)
- Press E to save the option

**5.4 Display :**

Row 1: Parameter  
Row 2: Options/Set Option



Eg. Row 1: ConFIG  
Row 2: 3P 4W

Parameter	Default setup	Range
Configuration mode CONFIG	3P 4W	3Ph 4W/3Ph 3W/1 Phase
PT Primary (Pt.Pri)	415.0	100V - 999kV
PT Secondary (Pt. sec)	415.0	50V - 550V

CT Primary (Ct.Pri)	5.000	0.5 A - 99kA
CT Secondary (Ct. sec)	5.000	0.5A - 6A
VA selection (UA.SEL)	VEC.HAr	Method of VA selection: Arithmetic/Vector harmonics/Vector
Year (YEAr)	2016	2012 to 2052
Date (dATE)	01.01	01.01 to 12.31
Time (TIME)	00.00	00.00 to 23.59
Demand Type (dM.TYpE)	SLIdIn	SLIdIn (sliding)/bLOC (block/fixed )

Demand Parameter (dM.PAR)	Watts	WattS (Watts)/VAr /A.Avg (Amps Avg)/VA
Demand Period (dn.Prd)	15.00	5 to 30 Minutes
Demand Control (dM.Cont)	Forc.dm	Forecast/step
Demand Slots (dM.Slot)	6.000	1 - 6
Demand Slot1 (dMd.SL.1)	06.00	00.00 - 23.59
Demand Slot2 (dMd.SL.2)	09.00	00.00 - 23.59
Demand Slot3 (dMd.SL.3)	12.00	00.00 - 23.59
Demand Slot4 (dMd.SL.4)	18.00	00.00 - 23.59
Demand Slot5 (dMd.SL.5)	22.00	00.00 - 23.59
Demand Slot6 (dMd.SL.6)	22.01	00.00 - 23.59

**If demand control type is programmed as Forecast demand following steps is applicable**

Forecast interval (FC.Int)	7.000	20% to 50% of Demand period
Demand Slot1 highest value (SLt.1.H)	1800	0.5% to 100% of Full scale
Demand Slot1 second highest value (SLt.1.H1)	1700	50% to 99% of highest limit (SLt.1.H)
Demand Slot1 lowest value (SLt.1.L)	1300	50% to 99% of second highest limit (SLt.1.H1)
Demand Slot2 highest value (SLt.2.H)	1800	0.5% to 100% of Full scale
Demand Slot2 second highest value (SLt.2.H1)	1700	50% to 99% of highest limit (SLt.2.H)
Demand Slot2 lowest value (SLt.2.L)	1300	50% to 99% of second highest limit (SLt.2.H1)
Demand Slot3 highest value (SLt.3.H)	1800	0.5% to 100% of Full scale
Demand Slot3 second highest value (SLt.3.H1)	1700	50% to 99% of highest limit (SLt.3.H)
Demand Slot3 lowest value (SLt.3.L)	1300	50% to 99% of second highest limit (SLt.3.H1)
Demand Slot4 highest value (SLt.4.H)	1800	0.5% to 100% of Full scale
Demand Slot4 second highest value (SLt.4.H1)	1700	50% to 99% of highest limit (SLt.4.H)
Demand Slot4 lowest value (SLt.4.L)	1300	50% to 99% of second highest limit (SLt.4.H1)
Demand Slot5 highest value (SLt.5.H)	1800	0.5% to 100% of Full scale
Demand Slot5 second highest value (SLt.5.H1)	1700	50% to 99% of highest limit (SLt.5.H)
Demand Slot5 lowest value (SLt.5.L)	1300	50% to 99% of second highest limit (SLt.5.H1)
Demand Slot6 highest value (SLt.6.H)	1800	0.5% to 100% of Full scale
Demand Slot6 second highest value (SLt.6.H1)	1700	50% to 99% of highest limit (SLt.6.H)
Demand Slot6 lowest value (SLt.6.L)	1300	50% to 99% of second highest limit (SLt.6.H1)

**If demand control type is programmed as Step demand following steps is applicable**

Stepwise Demand Slot1 step1 value (tod.1.S1)	17.97	0.5% to 100% of Full scale
Stepwise Demand Slot1 step2 value (tod.1.S2)	1800	0.5% to 100% of Full scale
Stepwise Demand Slot1 step3 value (tod.1.S3)	1700	0.5% to 100% of Full scale
Stepwise Demand Slot1 step4 value (tod.1.S4)	1300	0.5% to 100% of Full scale
Stepwise Demand Slot2 step1 value (tod.2.S1)	17.97	0.5% to 100% of Full scale
Stepwise Demand Slot2 step2 value (tod.2.S2)	1800	0.5% to 100% of Full scale
Stepwise Demand Slot2 step3 value (tod.2.S3)	1700	0.5% to 100% of Full scale
Stepwise Demand Slot2 step4 value (tod.2.S4)	1300	0.5% to 100% of Full scale
Stepwise Demand Slot3 step1 value (tod.3.S1)	17.97	0.5% to 100% of Full scale
Stepwise Demand Slot3 step2 value (tod.3.S2)	1800	0.5% to 100% of Full scale
Stepwise Demand Slot3 step3 value (tod.3.S3)	1700	0.5% to 100% of Full scale
Stepwise Demand Slot3 step4 value (tod.3.S4)	1300	0.5% to 100% of Full scale
Stepwise Demand Slot4 step1 value (tod.4.S1)	17.97	0.5% to 100% of Full scale
Stepwise Demand Slot4 step2 value (tod.4.S2)	1800	0.5% to 100% of Full scale
Stepwise Demand Slot4 step3 value (tod.4.S3)	1700	0.5% to 100% of Full scale
Stepwise Demand Slot4 step4 value (tod.4.S4)	1300	0.5% to 100% of Full scale
Stepwise Demand Slot5 step1 value (tod.5.S1)	17.97	0.5% to 100% of Full scale
Stepwise Demand Slot5 step2 value (tod.5.S2)	1800	0.5% to 100% of Full scale
Stepwise Demand Slot5 step3 value (tod.5.S3)	1700	0.5% to 100% of Full scale
Stepwise Demand Slot5 step4 value (tod.5.S4)	1300	0.5% to 100% of Full scale
Stepwise Demand Slot6 step1 value (tod.6.S1)	17.97	0.5% to 100% of Full scale
Stepwise Demand Slot6 step2 value (tod.6.S2)	1800	0.5% to 100% of Full scale
Stepwise Demand Slot6 step3 value (tod.6.S3)	1700	0.5% to 100% of Full scale
Stepwise Demand Slot6 step4 value (tod.6.S4)	1300	0.5% to 100% of Full scale

Number of energy slots (no. Slot)	5	1 - 6
Slot1 energy accumulation time (tod.SL.1)	06.00	00.00 - 23.59
Slot2 energy accumulation time (tod.SL.2)	09.00	00.00 - 23.59
Slot3 energy accumulation time (tod.SL.3)	12.00	00.00 - 23.59
Slot4 energy accumulation time (tod.SL.4)	18.00	00.00 - 23.59
Slot5 energy accumulation time (tod.SL.5)	22.00	00.00 - 23.59
Slot6 energy accumulation time (tod.SL.6)	22.01	00.00 - 23.59
Baud rate (bAUd)	9600	2400 to 19.2k

Parity (ParITy)	Even	Even/ Odd/ no
Device Id (dEV.Id)	4.000	1.000 to 247.0
No of Poles (POLES)	1.000	1.000 to 28.00
Reverse lock (rEU.LOC)	No	Yes/no
Password (PASWd)	0000	0000 to 9999
ENERGY	RESOLU	RESOLU/COUNTR
Starting current (START.A)	0.400	0.2% to 10% of full scale
Display update time (dISP.U.R)	1.000	1 to 5 seconds
Display increment time during autoscroll (Auto. T)	5.000	1 to 10 seconds
Power Save Mode	DISABL	DISABL/ENABLE
Slot change over trip (S.CHG.tr)	no	Yes/no

**5.5. Enabling and Disabling Auto Scrolling**

Press DOWN for 6 secs  
Display Shows: EnABLE Auto.sc  
Again press DOWN for 6 sec  
Display Shows: diSABL Auto.sc

**5.6.Clearing Parameter**

- Press UP + DOWN to enter Clear Mode
- Press DOWN to enter Password (0000 Default)
- Press E to clear
- Select :
  - CLR. int to clear integrator (all energy parameter)
  - CLR. Hi. L. clear max or min value
  - CLR. Md clear max demand
- Once parameter to be cleared is selected it prompt to "Y" (YES) or "n" (no) for conformation

## 6. Memory Map

Address	Parameter	Data Type
40101	Watts total	float
40103	Watts R phase	float
40105	Watts Y phase	float
40107	Watts B phase	float
40109	VAR Total	float
40111	VAR R phase	float
40113	VAR Y phase	float
40115	VAR B phase	float
40117	PF Ave. (Inst.)	float
40119	PF R phase	float
40121	PF Y phase	float
40123	PF B phase	float
40125	VA total	float
40127	VA R phase	float
40129	VA Y phase	float
40131	VA B phase	float
40133	VLL average	float
40135	Vry phase	float

Address	Parameter	Data Type
40137	Vyb phase	float
40139	Vbr phase	float
40141	VLN average	float
40143	V R phase	float
40145	V Y phase	float
40147	V B phase	float
40149	Current Total	float
40151	Current R phase	float
40153	Current Y phase	float
40155	Current B phase	float
40157	Frequency	float
40159	Wh Received	float
40161	VAh Received	float
40163	VARh Ind. Received	float
40165	VARh Cap. Received	float
40175	PF average Received	float
40177	Amps average Received	float
40183	Neutral Current	float

Address	Parameter	Data Type
40185	Voltage R Harmonics	float
40187	Voltage Y Harmonics	float
40189	Voltage B Harmonics	float
40191	Current R Harmonics	float
40193	Current Y Harmonics	float
40195	Current B Harmonics	float
40197	Rising Demand	float
40199	Forecast Demand	float
40201	Maximum Demand	float
40215	RPM	float
40217	Load Hours Received	Unsigned long
40221	No of interruptions	Unsigned long
40223	MD Occurrence time	Unsigned long
40271	Additional Load	float
40285	VLL max	float
40287	VLL min	float
40289	VLN max	float
40291	VLN min	float

Address	Parameter	Data Type
40293	Amps max	float
40295	Amps min	float
40297	Frequency max	float
40299	Frequency min	float
40301	Watts max	float
40303	Watts min	float
40305	VAR max (absolute max)	float
40307	VAR min (absolute min)	float
40309	VA max	float

Address	Parameter	Data Type
40233	Voltage R phase angle	float
40235	Voltage Y phase angle	float
40237	Voltage B phase angle	float
40239	Current R phase angle	float
40241	Current Y phase angle	float
40243	Current B phase angle	float
40245	Energy( Wh) TOD Slot1	float
40247	Energy( Wh) TOD Slot2	float

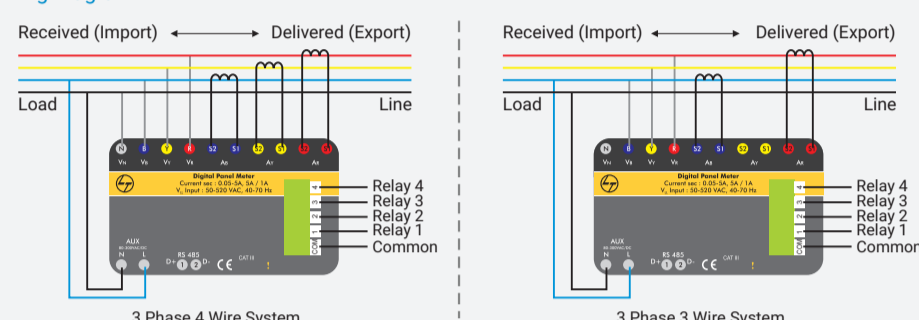
Address	Parameter	Data Type
40249	Energy( Wh) TOD Slot3	float
40251	Energy( Wh) TOD Slot4	float
40253	Energy( Wh) TOD Slot5	float
40255	Energy( Wh) TOD Slot6	float
40259	Voltage Unbal R Phase	float
40261	Voltage Unbal Y Phase	float
40263	Voltage Unbal B Phase	float
40265	Current Unbal R Phase	float

Address	Parameter	Data Type
40267	Current Unbal Y Phase	float
40269	Current Unbal B Phase	float
40311	VA min	float
40313	PF max (absolute max)	float
40315	PF min (absolute min)	float
40325	Maximum demand Slot1 value	float
40327	Maximum demand Slot2 value	float
40329	Maximum demand Slot3 value	float

Address	Parameter	Data Type
40331	Maximum demand Slot4 value	float
40333	Maximum demand Slot5 value	float
40335	Maximum demand Slot 6 value	float
40337	Maximum demand TOD slot 1 occ Time	Unsigned long
40339	Maximum demand TOD slot 1 occ Date	Unsigned long
40341	Maximum demand TOD slot 2 occ Time	Unsigned long
40343	Maximum demand TOD slot 2 occ Date	Unsigned long
40345	Maximum demand TOD slot 3 occ Time	Unsigned long
40347	Maximum demand TOD slot 3 occ Date	Unsigned long

Address	Parameter	Data Type
40349	Maximum demand TOD slot 4 occ Time	Unsigned long
40351	Maximum demand TOD slot 4 occ Date	Unsigned long
40353	Maximum demand TOD slot 5 occ Time	Unsigned long
40355	Maximum demand TOD slot 5 occ Date	Unsigned long
40357	Maximum demand TOD slot 6 occ Time	Unsigned long
40359	Maximum demand TOD slot 6 occ Date	Unsigned long
40491	K factor Voltage R phase	float
40493	K factor Voltage Y phase	float
40495	K factor Voltage B phase	float
40497	K factor Current R phase	float
40499	K factor Current Y phase	float
40501	K factor Current B phase	float

## 7. Wiring Diagram



## 8. MD Controller :

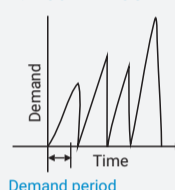
MD Controller 6000 series is a device that measures the maximum demand and intelligently trips/ restores loads based on the load priorities. The MD control feature helps to utilize load optimally, always ensuring not to cross the sanctioned demand, thereby avoiding heavy penalties imposed by electricity boards. It has a real time clock, which can be set in synchronization with EB meter.

MD controller monitors the demand of the plant and compares it to a set maximum value. Non-essential loads can be switched off automatically when the actual demand exceeds the set point.

Maximum Demand controller measures demand in the system and stores the maximum value recorded in non-volatile memory. Maximum Demand is the power consumed over a predetermined period of time. The most common integration period usually is 15 / 30 minutes.

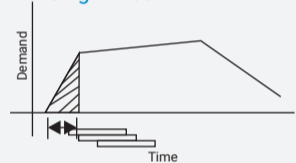
### Methods of calculating Max demand

#### 1. Block Window



In the block window method, user has the flexibility to select an integration period called 'block' i.e. time that the device takes for calculation of demand. This window slides with every demand period. The device calculates and updates the demand value at the end of the period. The timing has to be synchronized with EB meter manually. At the end of demand period it will return to zero. This method is usually selected for fairly stable load. The graphical representation of block window shows that the user can set the demand integration time.

#### 2. Sliding Window



This window slides every 1 second (update time), so it automatically synchronizes with EB meter. But at the end of the demand period it doesn't return to zero. This is the better method of measurement for the fluctuating load. The graphical representation of sliding window is shown below.

### Methods of demand control

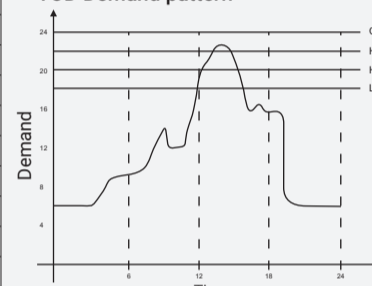
#### 1. Forecast Demand Control:

Forecast demand control is more suitable for sliding window technique. This control predicts the rising demand before the set time (Forecast Interval) and gives the alarm/annunciation for proactive action. The user can then shed some non-critical loads. 4 relays are used to control the demand

- If Forecast Demand > High Limit, relay 2 shall be activated and if Forecast Demand < High Limit relay 2 shall be OFF.
- If Rising Demand > High Limit 1, relay 3 shall be activated and if Rising Demand < High Limit 1, relay 3 shall be OFF
- If Rising Demand > High Limit, relay 4 shall be activated as a final trip and when Rising Demand < High Limit, relay 4 shall be OFF.
- Once the rising demand comes down to the safe limit i.e Low Limit, relay 1 shall reconnect.

Condition	Relay 1	Relay 2	Relay 3	Relay 4
Low limit	ON	OFF	OFF	OFF
Forecast Demand > Low Limit	OFF	OFF	OFF	OFF
Forecast Demand > High Limit	OFF	ON	OFF	OFF
Rising Demand > High Limit 1	OFF	ON	ON	OFF
Rising Demand > High Limit	OFF	ON	ON	ON
Rising Demand <High Limit	OFF	Y	ON	OFF
Rising Demand <High Limit1	OFF	Y	OFF	OFF
Forecast Demand <High Limit	OFF	OFF	X	X
Rising Demand < Low limit	ON	OFF	OFF	OFF
X - depends on Rising Demand				
Y- depends on Forecast demand				

#### TOD Demand pattern



C.D - Contract Demand (sanctioned demand)  
H.L- High Limit  
H.L.1- High Limit 1  
L.L - Low limit

## 2. Step demand control:

Step demand control is suitable for sliding and fixed window. 4 loads or 4 set of loads can be connected to the relays for tripping. Each step tripping level can be programmed independently (0.5% to 100% of Full scale). In the step demand control the control is based on the rising demand only.

- Relay 1 will be activated if Rising demand > Step1 Level.
- Relay 2 will be activated if Rising demand > Step2 Level.
- Relay 3 will be activated if Rising demand > Step3 Level.
- Relay 4 will be activated if Rising demand > Step4 Level.

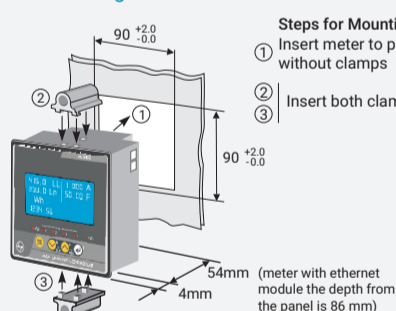
## How to synchronize with EB meter:

- Enter into setup mode and set the right password.
- Press the down key until it reaches Year page at the setup.
- Edit the year to lower year (i.e. if present year is 2016 edit it to 2015).
- Enter once again to setup and set the right password.
- Press the down key until it reaches 'Year' page at the setup.
- Edit the current year (Eg. edit to 2016 for the above example)
- Press the DOWN Key, till the meter displays Save YES
- Wait till the EB meter reads zero. Press the right key the moment EB meter displays zero.
- Both should have the same power ON and OFF events. If there is any difference, synchronization should be re done manually in the same method mentioned above.

## 9. Troubleshooting

- Meter display does not turn ON.
  - Check that there is power supply applied on Aux supply terminals.
  - Check fuse connection (Use fuse connection of specified ratings).
- Data displayed / reading incorrect.
  - Check that CT /PT ratios are properly set.
  - Check if proper configuration mode 3P4W, 3P3W, 1Phase is correctly set.
- Pt reading are incorrect / Active Power reading is negative.
  - CT connections may be reversed, check and correct CT connection.
  - Check voltage and current phases are connected in proper sequence.
- RS485 communication does not work.
  - Check baud rate & parity maintained in the connected computers is same as Meter.
  - Memory mapping in software is correct.
  - Check Slave ID of meter is Unique & properly maintained.
  - Check converter is working properly.

## 8. Mounting Dimensions



### In case of complaint please contact

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